An Enterprise Fund of the City of Waterloo, Wisconsin

FINANCIAL STATEMENTS

Including Independent Auditors' Report

As of and for the Years Ended December 31, 2019 and 2018

An Enterprise Fund of the City of Waterloo, Wisconsin

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INDEPENDENT AUDITORS' REPORT

To the Utility Commission
Waterloo Water and Light Commission
Waterloo. Wisconsin

Report on the Financial Statements

We have audited the accompanying financial statements of Waterloo Water and Light Commission, an enterprise fund of the City of Waterloo, Wisconsin, as of and for the years ended December 31, 2019 and 2018, and the related notes to the financial statements, as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Waterloo Water and Light Commission's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Waterloo Water and Light Commission's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Waterloo Water and Light Commission as of December 31, 2019 and 2018, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matters

As discussed in Note 1, the financial statements present only the Waterloo Water and Light Commission enterprise fund and do not purport to, and do not, present fairly the financial position of the City of Waterloo, Wisconsin, as of December 31, 2019 and 2018 and the respective changes in financial position, or cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the required supplementary information as listed in the table of contents be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplemental information as listed in the table of contents are presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental information is fairly stated in all material respects in relation to the financial statements as a whole.

Madison, Wisconsin March 27, 2020

Baker Tilly Virchaw Frause, LLP

MANAGEMENT'S DISCUSSION AND ANALYSIS

MANAGEMENT'S DISCUSSION AND ANALYSIS
As of and for the Years Ended December 31, 2019 and 2018

The management of the Waterloo Water and Light Commission (utility) offers all persons interested in the financial position of the utility this narrative overview and analysis of the utility's financial performance during the fiscal years ending December 31, 2019 and 2018. You are invited to read this narrative in conjunction with the utility's financial statements.

FINANCIAL HIGHLIGHTS

The following summarizes the operating results of each utility.

ELECTRIC UTILITY EARNINGS

Operating income decreased from \$319,000 in 2018 to \$188,000 in 2019. Revenues decreased 2.54% as a result of a decrease in large power sales due to an adjustment during 2018 for the back billing of a large power customer. Operating expenses increased 0.93% due to an increase in maintenance expenses.

WATER UTILITY EARNINGS

The water utility had an operating income of \$350,000 in 2019 compared to \$203,000 in 2018, an increase of 72.41%. Operating revenues increased 29.77% due to the increase in water rates. Operating expenses increased 10.01% due to the increase in maintenance expenses.

SEWER UTILITY EARNINGS

The sewer utility had an operating income in 2019 of \$442,000 compared to \$292,000 in 2018. Operating revenues increased by 23.31% due to increased gallons billed and increased monthly fixed charges in 2019 compared to 2018. Operating expenses increased 3.47% in 2019. Ownership, operation and maintenance of the sewer collection system was transferred from the city to the utility effective January 1, 2019.

DEBT COVERAGE

The actual combined debt coverage for 2019 was 2.51, which exceeds the requirement of 1.25.

MANAGEMENT'S DISCUSSION AND ANALYSIS
As of and for the Years Ended December 31, 2019 and 2018

OVERVIEW OF THE FINANCIAL STATEMENTS/USING THIS REPORT

The Waterloo Water and Light Commission is an enterprise fund of the City of Waterloo. The purpose of the utility is to provide electric, water and sewer service to properties located within the municipality and selected areas outside the city.

This annual report consists of two parts: Management's Discussion and Analysis (this section) and the basic financial statements. The Waterloo Water and Light Commission is a self-supporting entity and follows enterprise fund reporting; accordingly, the financial statements are presented using the economic resources measurement focus and the accrual basis of accounting. Enterprise fund statements offer short- and long-term financial information about the activities and operations of the Waterloo Water and Light Commission.

- > The Statements of Net Position includes all of the Waterloo Water and Light Commission's assets, liabilities, deferred outflows of resources, deferred inflows of resources and net position, and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the Waterloo Water and Light Commission.
- > The Statements of Revenues, Expenses, and Changes in Net Position provide an indication of the Waterloo Water and Light Commission's financial health.
- > The Statements of Cash Flows report the cash provided and used by operating activities, as well as other cash sources such as investment income and cash payments for repayment of bonds and capital additions.

UTILITY FINANCIAL ANALYSIS

An analysis of the utility's financial position begins with a review of the Statements of Net Position, and the Statements of Revenues, Expenses and Changes in Net Position report information. These two statements report the utility's net position and changes therein. The utility's net position, "the difference between assets plus deferred outflows and liabilities plus deferred inflows," is key to measuring the financial health of the utility. Over time, increases or decreases in the net position value are an indicator of whether the financial position is improving or deteriorating. However, it should be noted that the financial position can also be affected by other non-financial factors, including economic conditions, customer growth, climate conditions and new regulations.

MANAGEMENT'S DISCUSSION AND ANALYSIS
As of and for the Years Ended December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

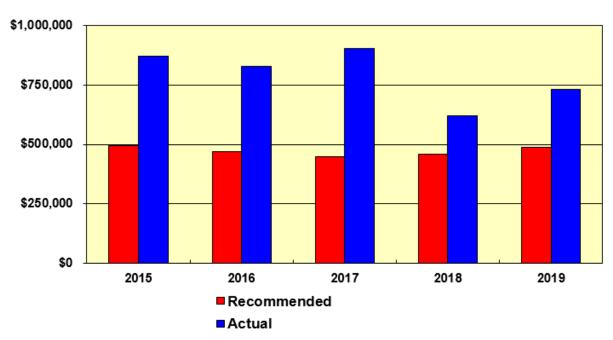
CONDENSED STATEMENTS OF NET POSITION					
		2017		2018	2019
ASSETS AND DEFERRED OUTFLOWS					
Unrestricted Cash and Investments	\$	902,614	\$	621,759	\$ 731,550
Customer Accounts Receivable		553,470		523,049	651,395
Restricted and Designated Assets		2,530,927		2,098,107	1,684,630
Other Assets and Deferred Outflows		442,601		582,844	611,042
let Electric Plant		3,548,002		3,475,249	3,445,687
let Water Plant		4,751,554		5,214,239	5,458,583
let Sewer Plant		2,424,818		2,317,855	4,571,978
Total Assets and Deferred Outflows		15,153,986	_	14,833,102	17,154,865
LIABILITIES AND DEFERRED INFLOWS					
Long-Term Liabilities		5,267,339		4,041,248	3,592,358
Other Liabilities and Deferred Inflows		1,173,456		1,352,748	1,295,338
Total Liabilities and Deferred Inflows		6,440,795	_	5,393,996	4,887,696
NET POSITION					
Net Investment in Capital Assets Restricted for:		6,982,287		7,324,832	10,058,437
Debt Service		448,072		455,084	463,527
Equipment Replacement		841,035		768,067	706,654
Pension Asset		-		93,417	-
nrestricted	_	441,797		797,706	1,038,551
TOTAL NET POSITION	\$	8,713,191	\$	9,439,106	\$ 12,267,169

The electric utility increased their net position by \$53,000, the water utility increased their net position by \$190,000 and the sewer utility increased their net position by \$2,584,000. The largest factor in the sewer charge was the transfer of the collection system.

MANAGEMENT'S DISCUSSION AND ANALYSIS
As of and for the Years Ended December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

UNRESTRICTED FUNDS ON HAND



Unrestricted Funds on Hand Actual vs. Recommended 2015-2019

	 2015	 2016	 2017	 2018	2019
Minimum Funding Benchmark 1 Months Billings	\$ 493,651	\$ 469,861	\$ 447,136	\$ 459,414	\$ 486,840
Actual Funds on Hand	\$ 872,252	\$ 828,224	\$ 902,614	\$ 621,759	\$ 731,550
Months Billings on Hand	1.77	1.76	2.02	1.35	1.50

A utility should maintain funds to cover its operations in a normal business operating cycle (i.e. quarterly, monthly) plus a contingency. In addition, utilities should have available an amount equal to one year's capital improvements. These funding levels facilitate budgeting since there will be less concern for business cycle fluctuations.

This shows that the utility had increased their cash reserves in 2019. While reserves have fluctuated with annual projects and funding, they remain above the one month minimum.

MANAGEMENT'S DISCUSSION AND ANALYSIS
As of and for the Years Ended December 31, 2019 and 2018

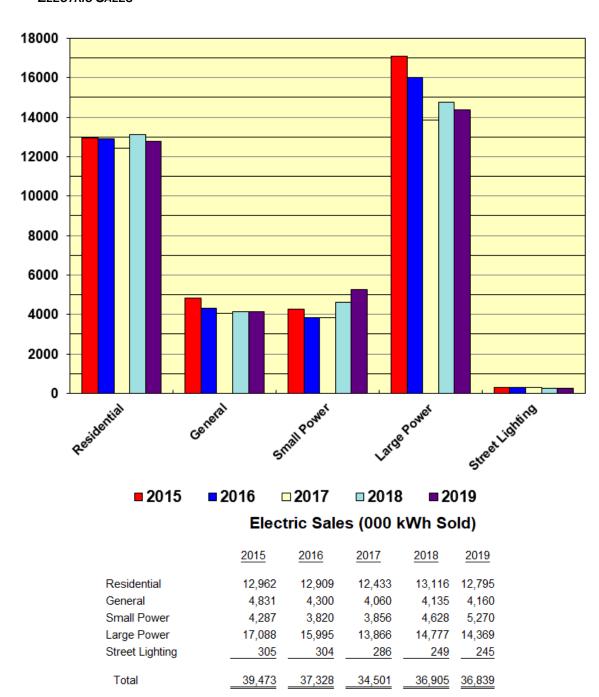
UTILITY FINANCIAL ANALYSIS (cont.)

CONDENSED STATEMENTS OF REVENUES, EXPENS	ES AND CHANGES IN	NET POSITION	
CONDENSED CHAREMOND OF REVENUES, EXILENO	2017	2018	2019
OPERATING REVENUES			
Electric	\$ 3,886,169	\$ 3,857,900	\$ 3,759,867
Water	638,307	640,325	830,981
Sewer	841,152	1,014,742	1,251,232
Total Operating Revenues	5,365,628	5,512,967	5,842,080
OPERATING EXPENSES			
Electric			
Operation and Maintenance	3,487,530	3,341,202	3,369,346
Depreciation	180,987	198,127	202,898
Total Electric	3,668,517	3,539,329	3,572,244
Water			
Operation and Maintenance	278,954	277,218	329,510
Depreciation	150,522	160,248	151,726
Total Water	429,476	437,466	481,236
Sewer			
Operation and Maintenance	451,346	483,601	548,033
Depreciation	253,270	239,211	261,181
Total Sewer	704,616	722,812	809,214
Total Operating Expenses	4,802,609	4,699,607	4,862,694
OPERATING INCOME			
Electric	217,652	318,571	187,623
Water	208,831	202,859	349,745
Sewer	136,536	291,930	442,018
Total Operating Income	563,019	813,360	979,386
NON-OPERATING REVENUE	29,277	37,067	40,845
NON-OPERATING EXPENSES	(136,303)	(128,709)	(119,566)
Income Before Contributions and Transfers	455,993	721,718	900,665
CAPITAL CONTRIBUTIONS	10,177	19,971	10,914
CAPITAL CONTRIBUTIONS - MUNICIPAL	1,104,990	130,695	-
OPERATING TRANSFER (OUT) IN	(121,502)	116,816	2,180,359
TRANSFERS - TAX EQUIVALENT	(235,413)	(263,285)	(263,875)
CHANGE IN NET POSITION	\$ 1,214,245	\$ 725,915	\$ 2,828,063

MANAGEMENT'S DISCUSSION AND ANALYSIS
As of and for the Years Ended December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

ELECTRIC SALES

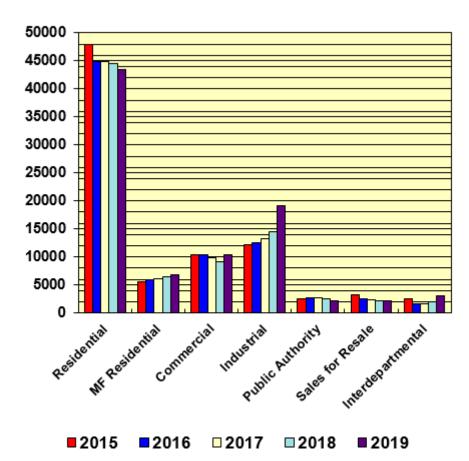


Residential, large power, and street lighting all saw decrease in usage in 2019. The decreases are due to fluctuations in weather patterns.

MANAGEMENT'S DISCUSSION AND ANALYSIS
As of and for the Years Ended December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

WATER SALES



Water Sales (000s Gallons Sold) By Customer Class

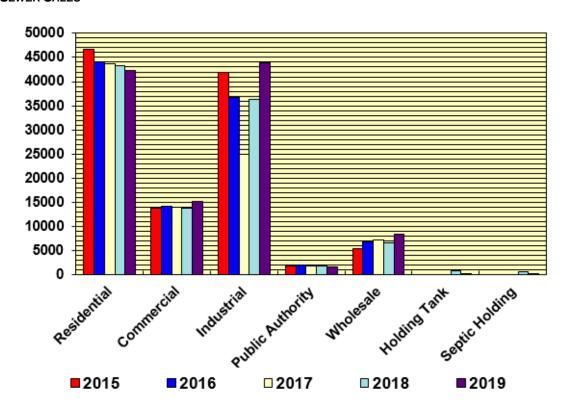
	2015	2016	2017	2018	2019
Residential	48,000	44,967	44,808	44,618	43,505
Multi-family Residential	5,582	5,852	6,024	6,550	6,829
Commercial	10,413	10,436	9,831	9,094	10,458
Industrial	12,194	12,556	13,245	14,477	19,140
Public Authority	2,571	2,755	2,662	2,505	2,134
Sales for Resale (Portland)	3,203	2,590	2,325	2,152	2,189
Interdepartmental	2,495	1,717	1,664	1,952	3,043
Total	84,458	80,873	80,559	81,348	87,298

Water sales by customer class increased due to increased water sales in the commercial and industrial classes.

MANAGEMENT'S DISCUSSION AND ANALYSIS
As of and for the Years Ended December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

SEWER SALES



Sewer Revenues (000s Gallons Billed) By Customer Class

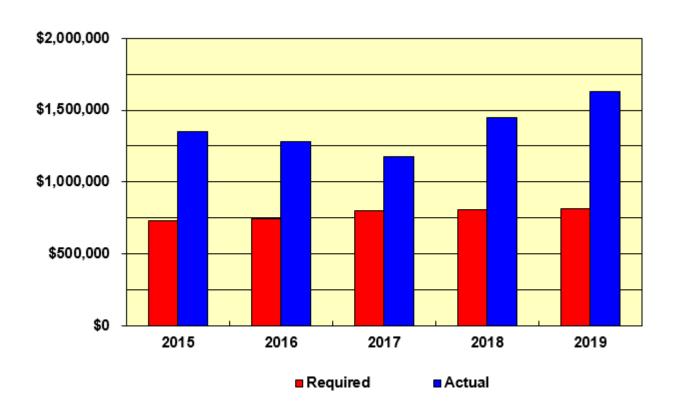
	<u>2015</u>	2016	2017	2018	2019
Residential	46,674	44,050	43,772	43,277	42,268
Commercial	13,870	14,136	13,927	13,762	15,291
Industrial	41,946	36,691	24,895	36,401	43,895
Public Authority	1,901	1,974	1,828	1,805	1,765
Wholesale (Portland)	5,391	6,770	7,235	6,671	8,486
Holding Tank	-	-	-	933	366
Septic Holding				681	213
Total	109,782	103,621	91,657	103,530	112,284

Since water revenues increased in 2019 it is expected that sewer sales would also increase due to normal fluctuations. The large increase in industrial sales is due to the addition of one new customer in 2019.

MANAGEMENT'S DISCUSSION AND ANALYSIS
As of and for the Years Ended December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

DEBT COVERAGE



Debt Coverage Actual vs. Required

	2015	2016	2017	2018	2019
Required Net Earnings	\$ 733,240	\$ 741,544	\$ 797,753	\$ 810,708	\$ 814,139
Actual Net Earnings	\$ 1,351,489	\$1,282,216	\$1,177,075	\$1,448,013	\$1,632,018
Times Coverage	2.30	2.16	1.84	2.23	2.51

Under terms of the bond resolutions, revenues must be sufficient to pay operation and maintenance expenses and revenue bond debt service. The excess of actual net earnings over required net earnings represents additional borrowing power.

MANAGEMENT'S DISCUSSION AND ANALYSIS
As of and for the Years Ended December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

CONSOLIDATED STATEMENTS OF CASH FLOWS

	2017 2018			2018	2019		
Cash Flow From:							
Operating Activites	\$	1,235,984	\$	1,365,672	\$	1,671,843	
Investing Activities		101,253		12,622		11,387	
Capital and Related Financing Activities							
Capital Improvements		(727,450)		(763,319)		(983,754)	
Debt Service		(638,209)		(648,564)		(651,355)	
Noncapital Financing Activities		(375,361)		(777,771)		(263,285)	
Net Change in Cash and Cash Equivalents		(403,783)		(811,360)		(215,164)	
Cash and Cash Equivalents - Beginning of the Year		2,907,705		2,503,922		1,692,562	
Cash and Cash Equivalents - End of the Year		2,503,922		1,692,562		1,477,398	
Long-Term Investments		924,551		928,819		933,714	
Total Cash and Investments	\$	3,428,473	\$	2,621,381	\$	2,411,112	

Overall cash flows have been increasing due to increasing rates and contributions for capital projects. The change in 2019 was the result of increased rates effective at the end of 2018 offset by higher capital investments in 2019.

Cash flows from operating activities increase in 2019 with new water and sewer rates as well as increased usage.

Cash flows from investing activities result mainly from the purchase and sale of long-term investments and investment income. Activity has stayed about the same between 2018 and 2019. The decrease in 2018 is the result of a decrease in investments sold and matured from 2017.

The cash flows from capital and related financing activities are related to retiring debt and capital investments. The increase is due to larger street projects in 2019 vs. 2018 and preparation for the new substation.

CAPITAL ASSETS

Details of utility capital assets are shown in Note 5 to the financial statements.

MANAGEMENT'S DISCUSSION AND ANALYSIS
As of and for the Years Ended December 31, 2019 and 2018

LONG-TERM DEBT

No new debt was issued in 2019. New debt was last issued in 2016 to fund electric capital projects. Details of the existing debt are included in Note 6.

CURRENTLY KNOWN FACTS/ECONOMIC CONDITIONS

The utility continues to monitor the adequacy of retail rates. Electric rates last increased in 2017, sewer rates were increased in 2018, and water rates increased in 2019. Increases in rates were designed to improve the utilities cash flow and rate of return and to meet debt coverage requirements.

CONTACTING UTILITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide our customers, investors and creditors with a general overview of the utility's finances. If you have questions about this report, or need additional financial information, contact the utility office at 575 Commercial Avenue, Waterloo, Wisconsin 53594.

STATEMENTS OF NET POSITION As of December 31, 2019 and 2018

ASSETS		2019		2018
CURRENT ASSETS	_	2019		2010
Cash and investments	\$	731,550	\$	621,759
Restricted Assets	Ψ	731,330	Ψ	021,739
Redemption account		151,202		146,397
Customer accounts receivable		651,395		523,049
Other accounts receivable		28,890		221,889
Materials and supplies		124,811		110,361
Total Current Assets	_	1,687,848		1,623,455
Total Current Assets	-	1,007,040	-	1,023,433
NONCURRENT ASSETS				
Restricted Assets				
Reserve account		323,469		321,526
Replacement account		706,654		768,067
Construction account		498,237		763,632
Net pension asset		-		93,417
Interest receivable		5,068		5,068
Other Assets				
Property held for future use		45,406		20,011
Capital Assets				
Plant in service				
Electric		7,383,995		7,262,319
Water		7,703,000		7,332,863
Sewer		10,657,614		7,767,715
Total Plant in Service		25,744,609		22,362,897
Accumulated depreciation				
Electric		(4,013,981)		(3,799,447)
Water		(2,244,417)		(2,118,710)
Sewer		(6,085,636)		(5,449,860)
Total Accumulated Depreciation	((12,344,034)	(11,368,017)
Construction work in progress		,	•	·
Electric		75,673		12,377
Water		<u>-</u>		86
Total Construction Work in Progress		75,673		12,463
Total Noncurrent Assets		15,055,082		12,979,064
Total Assets		16,742,930		14,602,519
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized loss on advance refunding		36,801		49,773
Deferred outflows related to pension	_	375,134		180,810
·		_		
Total Deferred Outflows of Resources		<u>411,935</u>		230,583

LIABILITIES		2019		2018
CURRENT LIABILITIES			•	000 100
Accounts payable	\$	220,220	\$	280,466
Due to municipality		276,253		289,901
Due to capital projects fund Accrued vacation leave		19.660		8,086
Accrued liabilities		18,669		25,038 8,038
		11,403 5,072		6,036 4,924
Commitment to Community Current Liabilities Payable from Restricted Assets		5,072		4,924
Current portion of revenue bonds		566,901		545,190
Accrued interest		16,212		17,907
Total Current Liabilities	-	1,114,730		1,179,550
Total Current Liabilities	-	1,114,730		1,179,550
NONCURRENT LIABILITIES				
Revenue bonds		3,398,882		3,965,783
Unamortized debt discount		(12,934)		(15,057)
Accrued sick leave		79,492		90,522
Net pension liability		126,918		-
Total Noncurrent Liabilities		3,592,358		4,041,248
Total Liebilities		4 707 000		E 000 700
Total Liabilities		4,707,088	_	5,220,798
DEFERRED INFLOWS OF RESOURCES				
Deferred inflows related to pension		180,608		173,198
·				
NET POSITION				
Net investment in capital assets		10,058,437		7,324,832
Restricted for:				
Debt Service		463,527		455,084
Equipment Replacement		706,654		768,067
Pension Asset		-		93,417
Unrestricted		1,038,551		797,706
TOTAL NET POSITION	\$	12,267,169	\$	9,439,106

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For the Years Ended December 31, 2019 and 2018

	2019	2018
OPERATING REVENUES		2010
Electric		
Sales of electricity	\$ 3,743,803	\$ 3,845,504
Other	16,064	12,396
Total Electric	3,759,867	3,857,900
Water		
Sales of water	806,750	625,127
Other	24,231	15,198
Total Water	830,981	640,325
Sewer		
Treatment charges	1,248,632	1,012,676
Other	2,600	2,066
Total Sewer	1,251,232	1,014,742
Total Operating Revenues	5,842,080	5,512,967
-1 3		
OPERATING EXPENSES		
Electric		
Operation and maintenance	3,369,346	3,341,202
Depreciation	202,898	198,127
Total Electric	3,572,244	3,539,329
Water		
Operation and maintenance	329,510	277,218
Depreciation	<u>151,726</u>	160,248
Total Water	481,236	437,466
Sewer		
Operation and maintenance	548,033	483,601
Depreciation	<u>261,181</u>	239,211
Total Sewer	<u>809,214</u>	722,812
Total Operating Expenses	<u>4,862,694</u>	4,699,607
OPERATING INCOME	407.000	040.574
Electric	187,623	318,571
Water	349,745	202,859
Sewer	442,018	291,930
Total Operating Income	<u>979,386</u>	813,360
NONOPERATING REVENUES (EXPENSES)		
Investment income	16,282	16,890
Income from non-utility operations	14,889	15,724
Income from merchandising and jobbing	5,656	4,453
Miscellaneous revenues	4,018	4,400
Interest expense		- (112 612)
Amortization of discount and loss	(104,470)	(113,613)
	<u>(15,096)</u> (78,721)	(15,096)
Total Nonoperating Revenues (Expenses)	(10,121)	(91,642)
Income Before Contributions and Transfers	900,665	721,718
income before Continuations and Transfels	900,000	121,110

		2019	 2018
CAPITAL CONTRIBUTIONS CAPITAL CONTRIBUTIONS - MUNICIPAL TRANSFER IN (OUT) TRANSFERS - TAX EQUIVALENT	\$	10,914 2,180,359 - (263,875)	\$ 19,971 130,695 116,816 (263,285)
CHANGE IN NET POSITION		2,828,063	725,915
NET POSITION - Beginning of Year	_	9,439,106	 8,713,191
NET POSITION - END OF YEAR	<u>\$</u>	12,267,169	\$ 9,439,106

STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2019 and 2018

CASH FLOWS FROM OPERATING ACTIVITIES Received from customers Received from municipality for services Paid to suppliers for goods and services Paid to employees for operating payroll Net Cash Flows From Operating Activities	2019 \$ 5,870,320 61,123 (3,662,390) (597,210) 1,671,843	2018 \$ 5,285,707 61,367 (3,482,477) (498,925) 1,365,672
Paid to municipality for tax equivalent Paid to municipality or contractors for sewer maintenance Net Cash Flows From Noncapital Financing Activities	(263,285) 	(235,413) (542,358) (777,771)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition and construction of capital assets Contributions in aid of construction Debt retired Interest paid Net Cash Flows From Capital and Related Financing Activities	(994,668) 10,914 (545,190) (106,165) (1,635,109)	(773,279) 9,960 (533,522) (115,042) (1,411,883)
CASH FLOWS FROM INVESTING ACTIVITIES Investments purchased Investments sold and matured Investment income Net Cash Flows From Investing Activities	(933,714) 928,819 16,282 11,387	(928,819) 924,551 16,890 12,622
Net Change in Cash and Cash Equivalents	(215,164)	(811,360)
CASH AND CASH EQUIVALENTS - Beginning of Year CASH AND CASH EQUIVALENTS - END OF YEAR	1,692,562 \$ 1,477,398	2,503,922 \$ 1,692,562
NONCASH INVESTING, CAPITAL, AND FINANCING ACTIVITIES		
Municipality financed additions to utility plant Amortization Connection fee collected by city Transfer of sewer infrastructure from city (net of accumulated depreciation)	\$ - \$ 15,096 \$ - \$ 2,180,359	\$ 130,695 \$ 15,096 \$ 10,011 \$ 266,601

		2019		2018
RECONCILIATION OF OPERATING INCOME TO NET CASH				
FLOWS FROM OPERATING ACTIVITIES				
Operating income	\$	979,386	\$	813,360
Nonoperating revenue (expense)		24,562		20,177
Noncash items in operating income				
Depreciation		615,805		597,586
Depreciation charged to clearing and other utilities		56,836		31,505
Changes in assets, deferred outflows, liabilities, and deferred				
inflows				
Customer accounts receivable		(128,346)		30,421
Other accounts receivable		192,999		(220,993)
Materials and supplies		(14,450)		5,637
Pension related deferrals and liabilities		33,421		9,376
Accounts payable		(60,246)		51,341
Due to other funds		(14,238)		16,058
Accrued liabilities		(14,034)		11,331
Commitment to community		148		(127)
			•	
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$	1,671,843	\$	1,365,672
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO STATEMENTS OF NET POSITION ACCOUNTS				
Cash and investments	\$	731,550	\$	621,759
Redemption account		151,202		146,397
Reserve account		323,469		321,526
Replacement account		706,654		768,067
Construction account		498,237		763,632
Total Cash and Investments		2,411,112		2,621,381
Less: Noncash equivalents	_	(933,714)		(928,819)
CASH AND CASH EQUIVALENTS	\$	1,477,398	\$	1,692,562
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NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of Waterloo Water and Light Commission (utility) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

Waterloo Water and Light Commission (utility) provides electric, water and sewer service to properties within the City of Waterloo (municipality), and electric service to the Towns of Waterloo, Medina and Portland. The utility furnishes water at wholesale to, and treats wastewater from, the Town of Portland. In 2018, sewer service consisted only of wastewater treatment; however, the collection system was transferred from the city to the utility January 1, 2019.

The significant accounting principles and policies utilized by the utility are described below.

REPORTING ENTITY

The utility is a separate enterprise fund of the City of Waterloo (municipality). The utility is managed by the utility commission. The utility provides electric, water, and sewer service to properties within the municipality. In addition, the utility serves certain properties outside the city as noted above.

The electric and water utilities operate under service rules and rates established by the Public Service Commission of Wisconsin (PSCW). The sewer utility operates under rules and rates established by the utility commission.

MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND FINANCIAL STATEMENT PRESENTATION

The utility is presented as an enterprise fund of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred, and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets, and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

In March 2018, the GASB issued Statement No. 88 - Certain Disclosures Related to Debt, including Direct Borrowings and Direct Placements. This statement defines debt for purposes of disclosure in notes to financial statements and establishes additional financial statement note disclosure requirements related to debt obligations of governments, including direct borrowings and direct placements. The utility adopted this statement effective January 1, 2019.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, DEFERRED OUTFLOWS OF RESOURCES, LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION

Deposits and Investments

For purposes of the statement of cash flows, cash, and cash equivalents have original maturities of three months or less from the date of acquisition.

Investment of utility funds is restricted by state statutes. Investments are limited to:

- > Time deposits in any credit union, bank, savings bank or trust company.
- > Bonds or securities of any county, city, drainage district, technical college district, village, town, or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district the University of Wisconsin Hospitals and Clinics Authority, or the Wisconsin Aerospace Authority.
- > Bonds or securities issued or guaranteed by the federal government.
- > The local government investment pool.
- > Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- > Securities of an open end management investment company or investment trust, subject to various conditions and investment options.
- > Repurchase agreements with public depositories, with certain conditions.

The utility has not adopted a formal investment policy.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on methods and inputs as outlined in Note 2. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

Receivables/Payables

Transactions between the utility and other funds of the municipality that are representative of lending/borrowing arrangements outstanding at year end are referred to as advances to/from other funds. All other outstanding balances between the utility and other funds of the municipality are reported as due to/from other funds.

The utility has the right under Wisconsin statutes to place delinquent electric, water, and sewer bills on the tax roll for collection. As such, no allowance for uncollectible customer accounts is considered necessary.

Materials and Supplies

Materials and supplies are generally used for construction, operation, and maintenance work, not for resale. They are valued at the lower of cost or market utilizing the average cost method and charged to construction or expense when used.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

Anticipated Future Special Assessments

At December 31, 2019 there were \$325,010 of anticipated future assessments which are not reported as receivables because collection is subject to certain events occurring in the future and no formal repayment schedule has been established.

Property Held for Future Use

The utility has purchased a parcel of land to be used for future construction related to utility operations.

Capital Assets

Capital assets are generally defined by the utility as assets with an initial, individual cost of more than \$500 and an estimated useful life in excess of one year.

Capital assets of the utility are recorded at cost or the estimated acquisition value at the time of contribution to the utility. Major outlays for utility plant are capitalized as projects are constructed. Interest incurred during the construction phase is reflected in the capitalized value of the capital assets constructed, net of interest earned on the invested proceeds over the same period. Capital assets in service are depreciated or amortized using the straight-line method over the following useful lives:

	Years
Electric Plant	
Transmission	30
Distribution	20 - 40
General	7 - 40
Water Plant	
Source of supply	34 - 56
Pumping	23 - 31
Water treatment	17
Transmission and distribution	18 - 77
General	4 - 34
Sewer Plant	
Collection mains	80
Collecting system pumping	20
Treatment and disposal	13 - 38
General	7 - 40

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Pensions

For purposes of measuring the net pension liability (asset), deferred outflows of resources and deferred inflows of resources related to pension, and pension expense, information about the fiduciary net position of the Wisconsin Retirement System (WRS) and additions to/deductions from WRS' fiduciary net position have been determined on the same basis as they are reported by WRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms, investments are reported at fair value.

Deferred Outflow of Resources

A deferred outflow of resources represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense) until that future time.

Accrued Vacation and Sick Leave

Under terms of employment, employees are granted sick leave and vacations in varying amounts. Only benefits considered to be vested are disclosed in these statements. Vested vacation and sick leave pay is accrued when earned in the financial statements. The liability is liquidated from general operating revenues of the utility.

Commitment to Community

The electric utility charges fees to all customers as required by the 1999 Energy Reliability Act and 2006 Act 141. Revenues generated from the fees are used to fund energy conservation and low-income energy assistance ("Commitment to Community") programs. The utility is acting as an agent administering the program so net collections and expenditures/remittances associated with the program are recorded as a current liability on the statements of net position.

Long-Term Obligations

Long-term debt and other obligations are reported as utility liabilities. Bond premiums and discounts, are amortized over the life of the bonds using the straight-line method. Gains or losses on prior refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year end for premiums and discounts is shown as an increase or decrease in the liability section of the statement of net position. The balance at year end for the loss on refunding is shown as a deferred outflow in the statement of net position.

Deferred Inflows of Resources

A deferred inflow of resources represents an acquisition of net position that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until that future time.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

REVENUES AND EXPENSES

The utility distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the utility's principal ongoing operations. The principal operating revenues of the utility are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Charges for Services

Billings are rendered and recorded monthly based on metered usage. The utility does not accrue revenues beyond billing dates.

Current electric rates were approved by the PSCW effective September 1, 2017 and are designed to provide a 5% return on rate base.

Current water rates were approved by the PSCW effective January 31, 2019 and are designed to provide a 5.40% return on rate base.

Current sewer rates were approved by the utility commission effective November 1, 2018.

Capital Contributions

Cash and capital assets are contributed to the utility from customers, the municipality, or external parties. The value of property contributed to the utility is reported as revenue on the statements of revenues, expenses, and changes in net position.

EFFECT OF NEW ACCOUNTING STANDARDS ON CURRENT PERIOD FINANCIAL STATEMENTS

GASB has approved GASB Statement No. 87, Leases and Statement No. 91, *Conduit Debt Obligations*. When they become effective, application of these standards may restate portions of these financial statements.

COMPARATIVE DATA

Certain amounts presented in the prior year data may have been reclassified in order to be consistent with the current year's presentation.

NOTE 2 - DEPOSITS AND INVESTMENTS

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts (including NOW accounts) and \$250,000 for demand deposit accounts (interest bearing and noninterest bearing). In addition, if deposits are held in an institution outside of the state in which the government is located, insured amounts are further limited to a total of \$250,000 for the combined amount of all deposit accounts.

Bank accounts are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

The utility may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the SDGF apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the utility alone. Therefore, coverage for the utility may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

In addition, the utility has collateral or depository insurance agreements in the amount of \$5,400,000 and \$692,224 at December 31, 2019 and 2018 respectively.

Custodial Credit Risk

Deposits

Custodial credit risk is the risk that in the event of a financial institution failure, the utility's deposits may not be returned to the utility.

The utility maintains certain deposits in the same institutions as the municipality. The following is a summary of the utility's total deposit balances at these institutions.

	2019					2018			
	Bank Balance		Carrying Value		Bank Balance		Carrying Value		
Farmers & Merchants State Bank Avestar Credit Union	\$	1,828,329 610,245	\$	1,802,234 608,878	\$	2,035,546 607,294	\$	2,014,234 607,147	
Totals	\$	2,438,574	\$	2,411,112	\$	2,642,840	\$	2,621,381	

Investment Policy

No formal investment policy has been adopted by the utility.

NOTE 3 - INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The following is a schedule of interfund balances for the years ending December 31, 2019 and 2018:

		2019			2018			
Due To	Due From	Amount	Principal Purpose		Amount	Principal Purpose		
Utility	Tax Fund	\$ 13,511	Delinquent on tax roll	\$	9,923	Delinquent on tax roll		
General Fund	Utility	289,764	Tax equivalent, garbage collections and general expenses		299,824	Tax equivalent, garbage collections and general expenses		
Capital Projects Fund	Utility	-			8,086	Sewer collection system funding		

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 3 - INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS (cont.)

The following is a schedule of transfer balances for the years ending December 31, 2019 and 2018:

		2019				2018
To	From	Amount	Principal Purpose		Amount	Principal Purpose
City Capital Projects Fund	Utility Utility	\$ 263,875	Tax equivalent	\$	263,285 149,785	Tax equivalent Sewer collection system funding
Utility	Capital Projects fund	-			266,601	Unspent sewer collection funding
Utility	General Fund	2,180,359	Sewer collection system transferred from the city to the utility		-	

NOTE 4 - RESTRICTED ASSETS

Restricted Accounts

Certain proceeds of the utility's debt, as well as certain resources set aside for their repayment, are classified as restricted assets on the statement of net position because their use is limited. The following accounts are reported as restricted assets:

Redemption	-	Used to segregate resources accumulated for debt service payments over the next twelve months.
Reserve	-	Used to report resources set aside to make up potential future deficiencies in the redemption account.
Construction	-	Used to report debt proceeds restricted for use in construction.

Replacement Account

As a condition of receiving state and federal funds for wastewater plant construction, the utility has established an account for replacement of certain mechanical equipment.

Net Pension Asset

Restricted assets have been reported in connection with the net pension asset balance since this balance must be used to fund employee benefits.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 4 - RESTRICTED ASSETS (cont.)

Restricted Net Position

The following calculation supports the amount of electric, water, and sewer restricted net position:

		2019		2018
Restricted Assets Redemption account Reserve account Replacement account Construction account	\$	151,202 323,469 706,654 498,237	\$	146,397 321,526 768,067 763,632
Net pension asset Special assessments receivable Total Restricted Assets	_	5,068 1,684,630	_	93,417 5,068 2,098,107
Less: Restricted Assets Not Funded by Revenues Construction account	_	(498,237)		(763,632)
Current Liabilities Payable From Restricted Assets		(16,212)		(17,907)
Total Restricted Net Position as Calculated	\$	1,170,181	\$	1,316,568
The purpose of the restricted net position is as follows:		2019		2018
Debt service Equipment replacement Pension asset	\$	463,527 706,654	\$	455,084 768,067 93,417
Total Restricted Net Position	\$	1,170,181	\$	1,316,568

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 5 - CHANGES IN CAPITAL ASSETS

Electric Utility

A summary of changes in electric capital assets for 2019 follows:

	Balance 1/1/19	Increases	Decreases	Balance 12/31/19
Capital assets, not being depreciated Land and land rights	\$ 151,730	\$ 94	\$ -	\$ 151,824
Capital assets being depreciated				
Distribution	4,631,865	113,996	3,943	4,741,918
General	2,478,724	28,518	16,989	2,490,253
Total Capital Assets Being Depreciated	7,110,589	142,514	20,932	7,232,171
Total Capital Assets	7,262,319	142,608	20,932	7,383,995
Less: Accumulated depreciation				
Distribution	(2,665,502)	(153,028)	7,490	(2,811,040)
General	(1,133,945)	(85,985)	16,989	(1,202,941)
Total Accumulated				
Depreciation	(3,799,447)	(239,013)	24,479	(4,013,981)
Construction in progress	12,377	184,466	121,170	75,673
Net Capital Assets	\$ 3,475,249			\$ 3,445,687

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 5 - CHANGES IN CAPITAL ASSETS (cont.)

Electric Utility (cont.)

A summary of changes in electric capital assets for 2018 follows:

	Balance 1/1/18	Increases		Balance 12/31/18
Capital assets, not being depreciated Land and land rights	\$ 151,730	\$ -	\$ -	\$ 151,730
Capital assets being depreciated Distribution General Completed construction not	4,400,884 2,481,159	238,316 3,815	7,335 6,250	4,631,865 2,478,724
classified	91,388		91,388	
Total Capital Assets Being Depreciated	6,973,431	242,131	104,973	7,110,589
Total Capital Assets	7,125,161	242,131	104,973	7,262,319
Less: Accumulated depreciation Distribution General Completed construction not	(2,530,125) (1,057,255)	(149,102) (82,940)	13,725 6,250	(2,665,502) (1,133,945)
classified	(777)	(90,611)	91,388	
Total Accumulated Depreciation	(3,588,157)	(322,653)	111,363	(3,799,447)
Construction in progress	10,997	124,256	122,876	12,377
Net Capital Assets	\$ 3,548,001			\$ 3,475,249

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 5 - CHANGES IN CAPITAL ASSETS (cont.)

Water Utility

A summary of changes in water capital assets for 2019 follows:

	Balance 1/1/19	Increases	Decreases	Balance 12/31/19
Capital assets, not being depreciated Land and land rights	\$ 13,113	3 \$ -	\$ -	\$ 13,113
Capital assets being depreciated				
Source of supply	72,767	7 -	-	72,767
Pumping	913,766	4,665	2,429	916,002
Water treatment	28,101	1 2,327	2,395	28,033
Transmission and distribution	5,506,134	371,280	19,296	5,858,118
General	798,982	2 30,983	14,998	814,967
Total Capital Assets Being				
Depreciated	7,319,750	409,255	39,118	7,689,887
Total Capital Assets	7,332,863	<u>409,255</u>	39,118	7,703,000
Less: Accumulated depreciation				
Source of supply	(34,703	,	,	(36,249)
Pumping	(576,966	,		(606,567)
Water treatment	(14,072			(13,361)
Transmission and distribution	(908,976	,	,	(1,000,774)
General	(583,993	<u>(18,471</u>))14,998	(587,466)
Total Accumulated				
Depreciation	(2,118,710	<u>(164,825</u>)) 39,118	(2,244,417)
Construction in progress	86	306,244	306,330	
Net Capital Assets	\$ 5,214,239	<u>)</u>		\$ 5,458,583

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 5 - CHANGES IN CAPITAL ASSETS (cont.)

Water Utility (cont.)

A summary of changes in water capital assets for 2018 follows:

	Balance 1/1/18	Increases	Decreases	Balance 12/31/18
Capital assets, not being depreciated Land and land rights	\$ 13,113	\$ <u>-</u>	<u>\$</u> _	\$ 13,113
Capital assets being depreciated				
Source of supply	71,096	1,671	-	72,767
Pumping	903,816	9,950	-	913,766
Water treatment	28,035	2,553	2,487	28,101
Transmission and distribution	3,898,891	1,620,652	13,409	5,506,134
General	797,824	4,808	3,650	798,982
Completed construction not				
classified	1,006,087		1,006,087	
Total Capital Assets Being				
Depreciated	6,705,749	1,639,634	1,025,633	7,319,750
Total Capital Assets	6,718,862	1,639,634	1,025,633	7,332,863
Less: Accumulated depreciation	(00.500)	(0.405)		(0.4.700)
Source of supply	(28,568)	(6,135)	-	(34,703)
Pumping	(545,130)	(31,836)		(576,966)
Water treatment	(14,875)	(1,684)	2,487	(14,072)
Transmission and distribution	(824,783)	(97,774)	13,581	(908,976)
General	(545,259)	(42,384)	3,650	(583,993)
Completed construction not	(0.000)	(007.004)	4 000 007	
classified	(8,693)	(997,394)	1,006,087	
Total Accumulated	(4.007.000)	(4.477.007)	4 005 005	(0.440.740)
Depreciation	(1,967,308)	(1,177,207)	1,025,805	(2,118,710)
Construction in progress		460,079	459,993	86
Net Capital Assets	<u>\$ 4,751,554</u>			\$ 5,214,239

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 5 - CHANGES IN CAPITAL ASSETS (cont.)

Sewer Utility

A summary of changes in sewer capital assets for 2019 follows:

	Balance			5		Balance		
	1/1/19		_	Increases	<u>Decreases</u>			12/31/19
Capital assets, not being depreciated	Φ.	04 700	Φ.		Φ.		Φ.	04.700
Land and land rights	\$	21,763	<u>\$</u>		\$		\$	21,763
Capital assets being depreciated								
Collection mains		22,722		2,871,943		2,203		2,892,462
Collecting system pumping		135,208		6,401		-		141,609
Treatment and disposal		6,577,705		122,728		107,617		6,592,816
General		1,010,317	_	_		1,353		1,008,964
Total Capital Assets Being								
Depreciated		7,745,952	_	3,001,072		111,17 <u>3</u>		10,635,851
T / 10 " 14 /		7 707 745		0.004.070		444 470		40.057.044
Total Capital Assets		7,767,715	_	3,001,072		111,173		10,657,614
Less: Accumulated depreciation								
Collection mains		(3,098)		(536,192)		2,203		(537,087)
Collecting system pumping		(109,914)		(6,567)		-		(116,481)
Treatment and disposal		(4,683,640)		(188,446)		107,617		(4,764,469)
General		(653,208)		(15,744)		1,353		(667,599)
Total Accumulated								
Depreciation		<u>(5,449,860</u>)	_	(746,949)		111,173		(6,085,636)
Net Capital Assets	\$	2,317,855					\$	4,571,978

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 5 - CHANGES IN CAPITAL ASSETS (cont.)

Sewer Utility (cont.)

A summary of changes in sewer capital assets for 2018 follows:

	Balance			D		Balance		
0 - 1 - 1 1 1 1 1 - 1 1 - 1 1 - 1 1 - 1 1 1 1 1 1 1 1	1/1/18		_	Increases	<u>Decreases</u>		_	12/31/18
Capital assets, not being depreciated Land and land rights	\$	21,763	\$	_	\$	_	\$	21,763
ŭ		<u>, </u>						
Capital assets being depreciated								
Collection mains		22,722		-		-		22,722
Collecting system pumping		127,315		7,893		-		135,208
Treatment and disposal		6,553,258		114,533		90,086		6,577,705
General		1,017,042	_	1,320		8,045		1,010,317
Total Capital Assets Being								
Depreciated		7,720,337	_	123,746		98,131		7,745,952
Total Capital Assets	_	7,742,100	_	123,746		98,131		7,767,715
Less: Accumulated depreciation								
Collection mains		(2,803)		(295)		-		(3,098)
Collecting system pumping		(103,704)		(6,210)		-		(109,914)
Treatment and disposal		(4,585,215)		(188,511)		90,086		(4,683,640)
General		(625,560)		(35,693)		8,045		(653,208)
Total Accumulated								
Depreciation		<u>(5,317,282</u>)	_	(230,709)		98,131		(5,449,860)
Net Capital Assets	\$	2,424,818					\$	2,317,855

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 6 - LONG-TERM OBLIGATIONS

Revenue Debt

The following bonds have been issued:

Date	Purpose	Final Maturity	Interest Rate	Original Amount	_	Outstanding Amount 12/31/19
11/06/2012	Capital improvements and refinancing capital improvement debt	11/01/2028	0.50 - 3.00%	\$ 3,255,000	\$	1,365,000
03/27/2013	Refinance capital improvement debt	05/01/2032	2.63	1,384,900		1,020,783 *
12/30/2013	Refinance capital improvement debt	11/01/2022	0.80 - 3.20	950,000		345,000
11/15/2016	Capital improvements debt	11/01/2036	1.25 - 3.25	1,310,000		1,235,000

^{*} The debt noted is directly placed with a third party.

Revenue bonds debt service requirements to maturity follows:

	Bonds			_	Direct Placement				
Year Ending December 31	 Principal		Interest		<u>Principal</u>		Interest	Total	
2020	\$ 500,000	\$	70,073	\$	66,901	\$	25,917	\$	662,891
2021	495,000		60,388		68,657		24,138		648,183
2022	490,000		49,703		70,459		22,312		632,474
2023	135,000		38,173		72,309		20,439		265,921
2024	135,000		35,203		74,207		18,516		262,926
2025 - 2029	630,000		127,422		401,297		61,918		1,220,637
2030 - 2034	375,000		62,502		266,953		10,632		715,087
2035 - 2036	 185,000		9,101	_		_	<u>-</u>		194,101
Totals	\$ 2,945,000	\$	452,565	\$	1,020,783	\$	183,872	\$	4,602,220

All utility revenues net of specified operating expenses are pledged as security of the above revenue bonds until the bonds are defeased. Principal and interest paid for 2019 and 2018 were \$651,311 and \$648,566, respectively. Total customer net revenues as defined for the same periods were \$1,632,018 and \$1,448,013. Annual principal and interest payments are expected to require 17% of net revenues on average.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Long-Term Obligations Summary

Long-term obligation activity for the year ended December 31, 2019 is as follows:

	 1/1/19 Balance		Additions	<u>_</u> F	Reductions	 12/31/19 Balance	_	Oue Within One Year
Revenue bonds Accrued sick leave Unamortized debt	\$ 4,510,973 90,522	\$	27,372	\$	545,190 38,402	\$ 3,965,783 79,492	\$	566,901 -
discount	 (15,057)	_			(2,123)	(12,934)		
Totals	\$ 4,586,438	\$	27,372	\$	581,469	\$ 4,032,341	\$	566,901

Long-term obligation activity for the year ended December 31, 2018 is as follows:

	1/1/18 Balance	Additions	<u>_</u> F	Reductions		12/31/18 Balance	Due Within One Year
Revenue bonds Accrued sick leave Unamortized debt	\$ 5,044,495 77,982	\$ - 25,441	\$	533,522 12,901	\$	4,510,973 90,522	\$ 545,190 -
discount	 (17,181)	 		(2,124)	_	(15,057)	
Totals	\$ 5,105,296	\$ 25,441	\$	544,299	\$	4,586,438	\$ 545,190

Bond Covenant Disclosures

The following information is provided in compliance with the resolution creating the 2012, 2013 and 2016 revenue bonds:

Insurance

The utility is exposed to various risks of loss related to torts, theft of, damage to, or destruction of assets, errors and omissions, workers compensation, and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

The utility is covered under the following insurance policies at December 31, 2019:

Type	Coverage	Expiration
Tricor, Inc. General Liability Automobile Workers Compensation	\$ 5,000,000 5,000,000 500,000	
Automobile	5,000,000	1/1/20

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Bond Covenant Disclosures (cont.)

Debt Coverage

Under terms of the resolutions providing for the issue of revenue bonds, revenues less operating expenses excluding depreciation (defined net earnings) must exceed 1.25 times the annual debt service. The coverage only includes revenue debt and does not include general obligation or other debt. The coverage requirement was met in 2019 and 2018 as follows:

		2019	_	2018
Operating revenues Investment income Miscellaneous nonoperating income Income from merchandising and jobbing Less: Operation and maintenance expenses	\$	5,842,080 16,282 14,889 5,656 (4,246,889)	\$	5,512,967 16,890 15,724 4,453 (4,102,021)
Net Defined Earnings	<u>\$</u>	1,632,018	\$	1,448,013
Minimum Required Earnings per Resolution: Current year's revenue bond debt service Coverage factor	\$	651,311 1.25	\$	648,566 1.25
Minimum Required Earnings	<u>\$</u>	814,139	\$	810,708
Actual Debt Coverage	=	2.51	_	2.23

Number of Customers and Billed Volumes - Electric

The utility has the following number of customers and billed volumes for 2019 and 2018:

	Custon	ners	Sales (000) kWh)	
	2019	2018	2019	2018	
Residential	1,547	1,542	12,795	13,116	
General	262	261	4,160	4,135	
Small power	15	15	5,270	4,628	
Large power	8	8	14,369	14,777	
Street and highway lighting	2	2	245	249	
Totals	1,834	1,828	36,839	36,905	

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Bond Covenant Disclosures (cont.)

Number of Customers and Billed Volumes - Water

The utility has the following number of customers and billed volumes for 2019 and 2018:

	Custor	mers	Sales (0	00 gals)
	2019	2018	2019	2018
Residential	1,059	1,092	43,505	44,618
Multifamily residential	24	23	6,829	6,550
Commercial	108	113	10,458	9,094
Industrial	10	9	19,140	14,477
Public authority	14	15	2,134	2,505
Irrigation	1	1	2,189	2,152
Interdepartmental	6	6	3,043	1,952
Totals	1,222	1,259	87,298	81,348

Number of Customers and Billed Volumes - Sewer

The utility has the following number of customers and billed volumes for 2019 and 2018:

	Custor	ners	Sales (00	0 gals)
	2019	2018	2019	2018
Residential	1,079	1,080	42,268	43,277
Multifamily residential	127	126	15,291	13,762
Commercial	8	7	43,895	36,401
Industrial	11	12	1,765	1,805
Public authority	1	1	8,486	6,671
Wholesale	2	1	366	933
Holding tank	1	1	213	681
Totals	1,229	1,228	112,284	103,530

NOTE 7 - NET POSITION

GASB No. 34 requires the classification of net position into three components - net investment in capital assets, restricted, and unrestricted. These classifications are defined as follows:

Net investment in capital assets - This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 7 - NET POSITION (cont.)

Restricted - This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted net position - This component of net position consists of net positions that do not meet the definition of "restricted" or "net investment in capital assets."

When both restricted and unrestricted resources are available for use, it is the utility's policy to use restricted resources first, then unrestricted resources as they are needed.

The following calculation supports the net investment in capital assets:

	2019	2018
Construction work in progress Plant in service Accumulated depreciation Sub-Totals	\$ 75,673 25,744,609 (12,344,034) 13,476,248	\$ 12,463 22,362,897 (11,368,017) 11,007,343
Less: Capital related debt Current portion of capital related long-term debt Long-term portion of capital related long-term debt Unamortized debt discount Unamortized loss on advanced refunding Sub-Totals	566,901 3,398,882 (12,934) (36,801) 3,916,048	545,190 3,965,783 (15,057) (49,773) 4,446,143
Add: Unspent debt proceeds Construction funds	498,237	763,632
Total Net Investment in Capital Assets	\$ 10,058,437	\$ 7,324,832

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM

General Information About the Pension Plan

Plan description. The WRS is a cost-sharing multiple-employer defined benefit pension plan. WRS benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. Benefit terms may only be modified by the legislature. The retirement system is administered by the Wisconsin Department of Employee Trust Funds (ETF). The system provides coverage to all eligible State of Wisconsin, local government and other public employees. All employees, initially employed by a participating WRS employer on or after July 1, 2011, and expected to work at least 1,200 hours a year (880 hours for teachers and school district educational support employees) and expected to be employed for at least one year from employee's date of hire are eligible to participate in the WRS.

ETF issues a standalone Comprehensive Annual Financial Report (CAFR), which can be found at http://etf.wi.gov/publications/cafr.htm.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Vesting. For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and on or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

Benefits provided. Employees who retire at or after age 65 (54 for protective occupation employees, 62 for elected officials and State executive participants, if hired on or before 12/31/2016) are entitled to receive an unreduced retirement benefit. The factors influencing the benefit are: (1) final average earnings, (2) years of creditable service, and (3) a formula factor.

Final average earnings is the average of the participant's three highest years' earnings. Creditable service is the creditable current and prior service expressed in years or decimal equivalents of partial years for which a participant receives earnings and makes contributions as required. The formula factor is a standard percentage based on employment category.

Employees may retire at age 55 (50 for protective occupation employees) and receive reduced benefits. Employees terminating covered employment before becoming eligible for a retirement benefit may withdraw their contributions and forfeit all rights to any subsequent benefits.

The WRS also provides death and disability benefits for employees.

Post-retirement adjustments. The Employee Trust Funds Board may periodically adjust annuity payments from the retirement system based on annual investment performance in accordance with s. 40.27, Wis. Stat. An increase (or decrease) in annuity payments may result when investment gains (losses), together with other actuarial experience factors, create a surplus (shortfall) in the reserves, as determined by the system's consulting actuary. Annuity increases are not based on cost of living or other similar factors. For Core annuities, decreases may be applied only to previously granted increases. By law, Core annuities cannot be reduced to an amount below the original, guaranteed amount (the "floor") set at retirement. The Core and Variable annuity adjustments granted during recent years are as follows:

<u>Year</u>	Core Fund Adjustment	Variable Fund Adjustment
2009	(2.1)%	(42)%
2010	(1.3)	22
2011	(1.2)	11
2012	(7.0)	(7)
2013	(9.6)	`9 [′]
2014	4.7	25
2015	2.9	2
2016	0.5	(5)
2017	2.0	4.0
2018	2.4	17.0

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Contributions. Required contributions are determined by an annual actuarial valuation in accordance with Chapter 40 of the Wisconsin Statutes. The employee required contribution is one-half of the actuarially determined contribution rate for general category employees, including teachers, and Executives and Elected Officials. Starting January 1, 2016, the Executives and Elected Officials category merged into the General Employee category. Required contributions for protective employees are the same rate as general employees. Employers are required to contribute the remainder of the actuarially determined contribution rate. The employer may not pay the employee required contribution unless provided for by an existing collective bargaining agreement.

The WRS recognized \$41,497 and \$36,367 in contributions from the utility during the current and prior reporting periods, respectively.

Contribution rates as of December 31, 2019 and December 31, 2018 are:

	20	19	20	18
	<u>Employee</u>	<u>Employer</u>	<u>Employee</u>	<u>Employer</u>
General (including Executives and Elected Officials)	6.55%	6.55%	6.7%	6.7%
Protective with Social Security	6.55%	10.55%	6.7%	10.7%
Protective without Social Security	6.55%	14.95%	6.7%	14.9%

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2019, the utility reported a liability (asset) of \$126,918 for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2018, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2017 rolled forward to December 31, 2018. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2018, the City of Waterloo's proportion was 0.01313895%, which was an increase of 0.0001188% from its proportion measured as of December 31, 2017.

At December 31, 2018, the utility reported a liability (asset) of \$(93,417) for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2017, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2016 rolled forward to December 31, 2017. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2017, the City of Waterloo's proportion was 0.01302015%, which was an increase of 0.00054803% from its proportion measured as of December 31, 2016.

For the years ended December 31, 2019 and 2018, the utility recognized pension expense of \$69,788 and \$41,500, respectively.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

At December 31, 2019, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources		Deferred Inflows of Resources	
Differences between expected and actual experience Changes in assumption	\$	85,732 23,037	\$	179,673 -
Net differences between project and actual earnings on pension plan Changes in proportion and differences between employer contributions and		223,787		-
proportionate share of contributions Employer contributions subsequent to the measurement date		1,081 41,497		935
Total	\$	375,134	\$	180,608

At December 31, 2018, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources		Deferred Inflows of Resources	
Differences between expected and actual experience Changes in assumption	\$	120,241 22.382	\$	67,323
Net differences between project and actual earnings on pension plan Changes in proportion and differences between employer contributions and		-		105,830
proportionate share of contributions Employer contributions subsequent to the measurement date		1,820 36,367		45 <u>-</u>
Total	\$	180,810	\$	173,198

Deferred outflows related to pension resulting from the WRS Employer's contributions subsequent to the measurement date reported in the tables above will be recognized as a reduction of the net pension liability (asset) in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pension will be recognized in pension expense as follows:

Year Ended December 31

2020 2021 2022 2023 2024 Thereafter	\$ 	55,825 14,069 24,030 59,105
Total	9	153,029

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Actuarial assumptions. The total pension liability in the actuarial valuation used in the current and prior year was determined using the following actuarial assumptions, applied to all periods included in the measurement:

	2019	2018
Actuarial valuation date	December 31, 2017	December 31, 2016
Measurement date of net pension liability (asset)	December 31, 2018	December 31, 2017
Actuarial cost method	Entry Age Normal	Entry Age Normal
Asset valuation method	Fair Value	Fair Value
Long-term expected rate of return	7.0%	7.2%
Discount rate	7.0%	7.2%
Salary increases		
Inflation	3.0%	3.2%
Seniority/Merit	0.1% - 5.6%	0.2% - 5.6%
Mortality	Wisconsin 2018 Mortality Table	Wisconsin 2012 Mortality Table
Post-retirement adjustments *	1.9%	2.1%

^{*} No post-retirement adjustment is guaranteed. Actual adjustments are based on recognized investment return, actuarial experience and other factors. The percentages listed above are the assumed annual adjustment based on the investment return assumption and the post-retirement discount rate.

Actuarial assumptions used in the December 31, 2017 actuarial valuation is based upon an experience study conducted in 2018 using experience from 2015 – 2017. The total pension liability for December 31, 2018 is based upon a roll-forward of the liability calculated from the December 31, 2017 actuarial valuation.

Actuarial assumptions used in the December 31, 2016 actuarial valuation is based upon an experience study conducted in 2015 using experience from 2012 – 2014. The total pension liability for December 31, 2017 is based upon a roll-forward of the liability calculated from the December 31, 2016 actuarial valuation.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Long-term expected return on plan assets. The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class as of December 31, 2019 are summarized in the following table:

Core Fund Asset Class	Current Asset Allocation %	Long-Term Expected Nominal Rate of Return %	Long-Term Expected Real Rate of Return %
Global Equities	49%	8.1%	5.5%
Fixed Income	24.5	4.0	1.45
Inflation Sensitive Assets	15.5	3.8	1.3
Real Estate	9	6.5	3.9
Private Equity/Debt	8	9.4	6.7
Multi-Asset	4	6.7	4.1
Total Core Fund	110	7.3	4.47
Variable Fund Asset Class			
U.S Equities	70	7.6	5.0
International Equities	30	8.5	5.9
Total Variable Fund	100	8.0	5.4

New England Pension Consultants Long-Term U.S. CPI (Inflation) Forecast: 2.5%. Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

The target allocation and best estimates of arithmetic real rates of return for each major asset class as of December 31, 2018 are summarized in the following table:

Core Fund Asset Class	Current Asset Allocation %	Long-Term Expected Nominal Rate of Return %	Long-Term Expected Real Rate of Return %
Global Equities	50%	8.2%	5.3%
Fixed Income	24.5	4.2	1.4
Inflation Sensitive Assets	15.5	3.8	1.0
Real Estate	8	6.5	3.6
Private Equity/Debt	8	9.4	6.5
Multi-Asset	4	6.5	3.6
Total Core Fund	110	7.3	4.4
Variable Fund Asset Class			
U.S Equities	70	7.5	4.6
International Equities	30	7.8	4.9
Total Variable Fund	100	7.9	5.0

New England Pension Consultants Long-Term U.S. CPI (Inflation) Forecast: 2.75%. Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations.

Single discount rate. A single discount rate of 7.00% and 7.20% was used to measure the total pension liability as of December 31, 2019 and December 31, 2018, respectively. As of December 31, 2019, the single discount rate was based on the expected rate of return on pension plan investments of 7.00% and a long term bond rate of 3.71%. As of December 31, 2018, the single discount rate was based on the expected rate of return on pension plan investments of 7.20% and a long-term bond rate of 3.31%. Because of the unique structure of WRS, the 7.00% (7.20% for 2018) expected rate of return implies that a dividend of approximately 1.9% (2.1% for 2018) will always be paid. For purposes of the single discount rate, it was assumed that the dividend would always be paid. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments (including expected dividends) of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Sensitivity of the utility's proportionate share of the net pension liability (asset) to changes in the discount rate. The following presents the utility's proportionate share of the net pension liability (asset) calculated using the current discount rate, as well as what the utility's proportionate share of the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate.

The sensitivity analysis as of December 31, 2019 follows:

	1% Decrease to Discount Rate (6.00%)		Current Discount Rate (7.00%)		1% Increase to Discount Rate (8.00%)	
The utility's's proportionate share of the net position liability (asset)	\$	504,356	\$	126,918	\$	(153,749)
The sensitivity analysis as of December 31, 2018 follows:						
	to	1% Decrease Current to Discount Rate Rate (6.20%) (7.20%)		to	% Increase Discount Ite (8.20%)	

The utility's's proportionate share of the net position liability (asset) \$ 241,702 \$ (93,417) \$ (348,118)

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in separately issued financial statements available at http://etf.wi.gov/Publications/cafr.htm.

NOTE 9 - COMMITMENTS AND CONTINGENCIES

Long-Term Contracts - WPPI Energy

The electric utility is one of 51 WPPI Energy member municipalities located throughout the States of Wisconsin, Iowa, and Michigan. On December 1, 1989, each initial WPPI Energy member commenced purchasing electric service from WPPI Energy under a long-term Power Supply Contract for Participating Members (long-term contract). Under the long-term contract, WPPI Energy is obligated to provide and sell, and each member is obligated to take and pay for, the electric power and energy required for the operation of each member's electric utility.

The long-term contract requires all WPPI Energy members to pay for power and energy requirements supplied or made available by WPPI Energy at rates sufficient to cover WPPI Energy's revenue requirement including power supply costs, administrative expenses, and debt service. WPPI Energy's subsequent year's operating budget and rates are approved annually by its Board of Directors, consisting of representatives from each member. The members have agreed to charge rates to retail customers sufficient to meet their WPPI Energy obligations. The long-term contract provides that all payments to WPPI Energy constitute operating expenses of the utility payable from any operating and maintenance fund established for that system.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 9 - COMMITMENTS AND CONTINGENCIES (cont.)

Long-Term Contracts - WPPI Energy (cont.)

Forty-nine members, representing approximately 98% of WPPI Energy's existing load, have long-term contracts through December 31, 2055. The remaining two members have long-term contracts through December 31, 2037.

WPPI Energy's outstanding debt service obligation to be paid by its members through their wholesale power charges through the remainder of the long-term contract is \$324 million as of December 31, 2019.

Claims and Judgments

From time to time, the utility is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utility's legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the utility's financial position or results of operations.

NOTE 10 - SIGNIFICANT CUSTOMERS

Electric Utility

The utility has one significant customer who was responsible for 16% of operating revenues in 2019 and 2018.

NOTE 11 - SUBSEQUENT EVENTS

The utility evaluated subsequent events through the date that the financial statements were available to be issued, for events requiring recording or disclosure in the financial statements.

REQUIRED SUPPLEMENTARY INFORMATION

SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION ASSET - WISCONSIN RETIREMENT SYSTEM Last 10 Fiscal Years

Fiscal Year Ending	Proportion of the Net Pension Liability (Asset)	Proportionate Share of the Net Pension Liability (Asset)	Covered Payroll	Proportionate Share of the Net Pension Asset as a Percentage of Covered Payroll	Plan Fiduciary Net Position as a Percentage of the Total Pension Liability (Asset)
12/31/15	0.01286712%	\$ (89,024)	\$ 427,580	20.82%	102.74%
12/31/16	0.01266419%	56,119	470,700	11.92%	98.20%
12/31/17	0.01247212%	26,380	477,397	5.53%	99.12%
12/31/18	0.01302015%	(93,417)	540,500	17.28%	102.93%
12/31/19	0.01313895%	126,918	483,090	26.27%	96.45%

SCHEDULE OF EMPLOYER CONTRIBUTIONS - WISCONSIN RETIREMENT SYSTEM Last 10 Fiscal Years

Fiscal <u>Year Ending</u>	Re	ntractually equired ntributions	Rela Col	tributions in ation to the ntractually Required ntributions	De	ntribution eficiency Excess)	Covered Payroll		Contributions as a Percentage of Covered Payroll	
12/31/15 12/31/16 12/31/17 12/31/18 12/31/19	\$	32,949 32,463 36,754 36,367 41,497	\$	32,949 32,463 36,754 36,367 41,497	\$	- - - -	\$	470,700 477,397 540,500 483,090 624,015	7.00% 6.80% 6.80% 7.53% 6.65%	

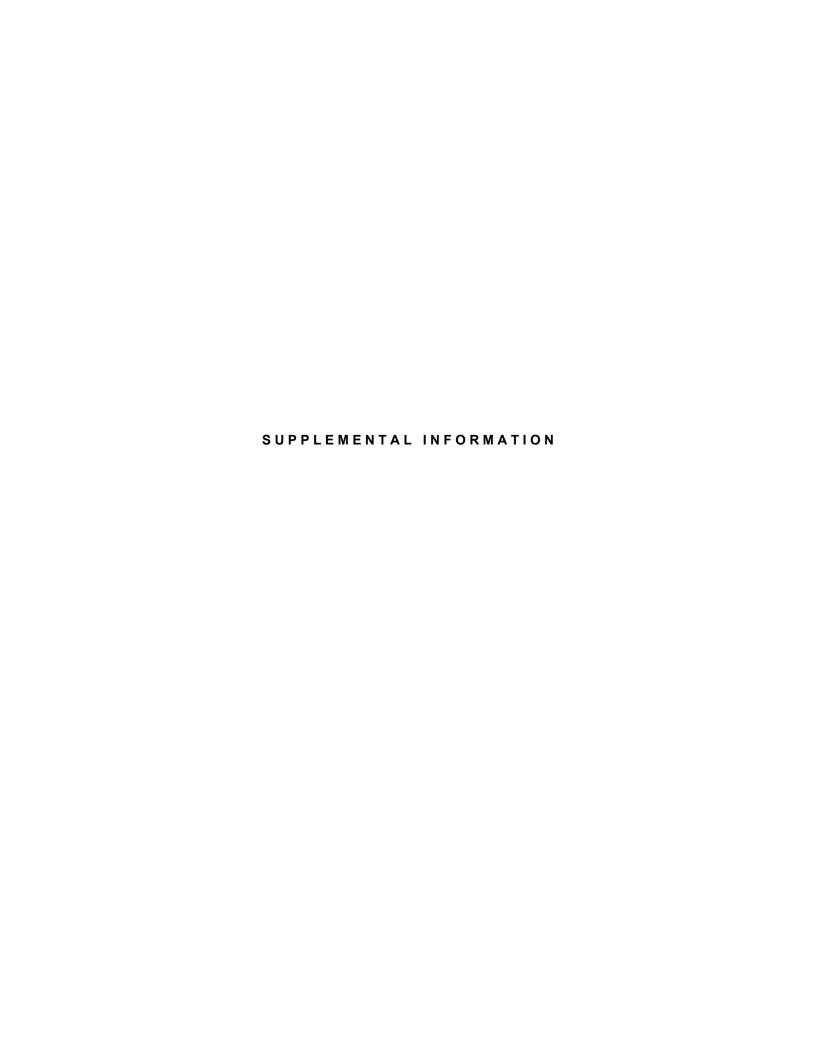
NOTES TO REQUIRED SUPPLEMENTARY INFORMATION For the Year Ended December 31, 2019

Changes of benefit terms. There were no changes of benefit terms for any participating employer in WRS.

Changes of assumptions.

	2015 - 2018	2019
Long-term expected rate of	7.2%	7.0%
Discount rate	7.2%	7.0%
Salary increases		
Inflation	3.2%	3.0%
Seniority/Merit	0.2% - 5.6%	0.1% - 5.6%
Mortality	Wisconsin 2012 Mortality Table	Wisconsin 2018 Mortality Table
Post-retirement adjustments	2.10%	1.90%

These schedules are presented to illustrate the requirements to show information for 10 years. However, until a full 10-year trend is compiled, information is presented for those years for which information is available.



ELECTRIC UTILITY PLANT As of and for the Year Ended December 31, 2019

	Balance 1/1/19	Additions	Retirements	Adjustments	Balance 12/31/19
DISTRIBUTION					
Land and land rights	\$ 940	\$ 94	\$ -	\$ -	\$ 1,034
Structures and improvements	4,926	-	-	-	4,926
Station equipment	1,016,700	-	-	-	1,016,700
Poles, towers and fixtures	380,112	59,056	921	-	438,247
Overhead conductors and devices	459,509	553	-	-	460,062
Underground conduit	15,240	-	-	-	15,240
Underground conductors and					
devices	907,790	-	-	(5,056)	902,734
Line transformers	723,669	21,670	-	· -	745,339
Services	441,464	28,761	384	(1,040)	468,801
Meters	242,517	2,852	2,538	-	242,831
Street lighting and signal systems	439,938	7,200	100		447,038
Total Distribution	4,632,805	120,186	3,943	(6,096)	4,742,952
GENERAL	450 700				450 700
Land and land rights	150,790	-	-	-	150,790
Structures and improvements	1,845,802	1,497	-	-	1,847,299
Office furniture and equipment	12,265	-	-	-	12,265
Computer equipment	12,842	-	1,531	-	11,311
Transportation equipment	439,086	23,251	12,739	-	449,598
Stores equipment	13,603	1,788	2,719	-	12,672
Tools, shop and garage equipment	52,229	1,982			54,211
Laboratory equipment	9,080	1,902	-	-	9,080
Power-operated equipment	82,099	_	-	-	82,099
Communication equipment	8,219	_	-	-	8,219
Miscellaneous equipment	3,499	_	_	_	3,499
Total General	2,629,514	28,518	16,989		2,641,043
Total Ochoral	2,020,014	20,010	10,000	· 	2,0+1,0+0
TOTAL ELECTRIC					
UTILITY PLANT	\$ 7,262,319	\$ 148,704	\$ 20,932	\$ (6,096)	\$ 7,383,995

WATER UTILITY PLANT As of and for the Year Ended December 31, 2019

	Balance 1/1/19	Additions	Detiremente	Balance
SOURCE OF SUPPLY	1/1/19	Additions	Retirements	12/31/19
Land and land rights	\$ 2,012	\$ -	\$ -	\$ 2,012
Wells and springs	21,432		Ψ -	21,432
Supply mains	51,335		_	51,335
Total Source of Supply	74,779			74,779
DUMBING				
PUMPING Structures and improvements	676,621	2,163		678,784
Electric pumping equipment	235,059	2,103	2,429	235,132
Other pumping equipment	235,039 2,086		2,429	233,132
Total Pumping	913,766		2,429	916,002
rotai r umping	913,700	4,005	2,429	910,002
WATER TREATMENT				
Water treatment equipment	28,101	2,327	2,395	28,033
TRANSMISSION AND DISTRIBUTION				
Land and land rights	2,017	_	_	2,017
Distribution reservoirs and standpipes	83,086		_	83,086
Transmission and distribution mains	3,604,291	160,038	2,988	3,761,341
Services	965,342		2,035	1,049,829
Meters	402,238	58,758	14,163	446,833
Hydrants	451,177	65,962	110	517,029
Total Transmission and Distribution	5,508,151	371,280	19,296	5,860,135
GENERAL				
Land and land rights	9,084	_	_	9,084
Structures and improvements	357,506	1,497	_	359,003
Office furniture and equipment	4,334	-,	_	4,334
Computer equipment	9,456	-	301	9,155
Transportation equipment	51,659		12,739	62,171
Stores equipment	7,433		1,958	7,262
Tools, shop and garage equipment	29,285		, -	33,733
Laboratory equipment	2,042	-	_	2,042
Power-operated equipment	55,637	_	_	55,637
Communication equipment	1,560	-	-	1,560
SCADA equipment	278,955	-	-	278,955
Miscellaneous equipment	1,115			1,115
Total General	808,066	30,983	14,998	824,051
TOTAL WATER UTILITY PLANT	\$ 7,332,863	\$ 409,255	\$ 39,118	\$ 7,703,000

SEWER UTILITY PLANT As of and for the Year Ended December 31, 2019

	Balance	A -1 -1:4:	Datinamanata	Balance
COLLECTING SYSTEM	1/1/19	<u>Additions</u>	Retirements	12/31/19
Collecting mains	\$ -	\$ 2,702,195	\$ 2,203	\$ 2,699,992
Force mains	22,722	2,598	φ 2,203	25,320
Other collecting system equipment	22,122	167,150	_	167,150
Total Collecting System	22,722	2,871,943	2,203	2,892,462
Total Gollecting Gystern		2,011,040		2,002,402
COLLECTING SYSTEM PUMPING				
Pump station equipment	107,238	-	-	107,238
Electric pumping equipment	27,970	6,401		34,371
Total Collecting System Pumping	135,208	6,401		141,609
TREATMENT AND DISPOSAL				
Land and land rights	400	_	_	400
Structures and improvements	3,454,367	-	_	3,454,367
Preliminary treatment equipment	345,734	-	_	345,734
Primary treatment equipment	63,473	-	_	63,473
Secondary treatment equipment	1,114,051	122,728	107,617	1,129,162
Advanced treatment equipment	269,230	· -	-	269,230
Sludge treatment and disposal equipment	690,869	-	-	690,869
Plant site piping	348,047	-	-	348,047
Flow metering and monitoring equipment	34,284	-	-	34,284
Other treatment and disposal equipment	<u>257,650</u>			257,650
Total Treatment and Disposal	<u>6,578,105</u>	122,728	107,617	6,593,216
GENERAL				
Land and land rights	21,363	-	_	21,363
Structures and improvements	575,967	-	-	575,967
Office furniture and equipment	5,060	-	-	5,060
Computer equipment	10,549	-	488	10,061
Transportation equipment	64,240	-	-	64,240
Communication equipment	181,388	-	-	181,388
Other general equipment	<u>173,113</u>		<u>865</u>	172,248
Total General	1,031,680		1,353	1,030,327
TOTAL SEWER UTILITY PLANT	<u>\$ 7,767,715</u>	\$ 3,001,072	<u>\$ 111,173</u>	<u>\$10,657,614</u>

ELECTRIC UTILITY OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2019 and 2018

		2019		2018
OPERATING REVENUES				2010
Sales of Electricity				
Residential	\$	1,290,883	\$	1,331,298
Rural	Ψ.	101,127	*	104,787
General service		401,701		406,456
Small power		448,275		393,059
Large power		1,326,657		1,451,039
Public street and highway lighting		61,123		61,367
Interdepartmental		114,037		97,498
Total Sales of Electricity		3,743,803		3,845,504
Other Operating Revenues		0,1 10,000		0,0 10,00 1
Forfeited discounts		11,196		7,922
Miscellaneous service revenues		2,040		1,680
Rent from electric property		2,405		2,373
Other		423		421
Total Operating Revenues		3,759,867		3,857,900
Total Operating Nevertage		0,100,001		0,001,000
OPERATING EXPENSES				
Operation and Maintenance				
Other Power Supply				
Purchased power		2,833,290		2,873,542
Distribution				
Station		24,284		28,720
Overhead line		19,145		24,433
Underground line		19,896		21,255
Street lighting and signal system		16,599		24,829
Meter		7,486		4,680
Customer installations		2,468		2,537
Miscellaneous		24,347		14,228
Maintenance		, -		, -
Supervision and engineering		24,707		25,152
Overhead lines		52,225		35,347
Underground lines		128		351
Total Distribution		191,285		181,532
Customer Accounts		,		, , , , , , , , , , , , , , , , , , , ,
Meter reading		10,496		10,577
Customer records and collection		46,738		43,417
Total Customer Accounts		57,234		53,994
Sales		- · <u>1— · ·</u>		
Advertising		574		1,137
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ELECTRIC UTILITY OPERATING REVENUES AND EXPENSES (cont.) For the Years Ended December 31, 2019 and 2018

OPERATING EXPENSES (cont.) Operation and Maintenance (cont.) Administrative and General	_	2019		2018
Salaries	\$	44,020	\$	42.494
Office supplies	Ψ	26,423	Ψ	28,834
Administrative expenses transferred		(16,169)		(46,087)
Outside services employed		11,908		10,062
Property insurance		9,496		8,923
Employee pensions and benefits		100,860		102,427
Regulatory commission		5,692		247
Miscellaneous		41,851		38,260
Transportation		295		(6,418)
Maintenance		32,534		25,187
Total Administrative and General		256,910		203,929
Taxes		30,053		27,068
Total Operation and Maintenance		3,369,346		3,341,202
Depreciation		202,898		198,127
Total Operating Expenses		3,572,244		3,539,329
OPERATING INCOME	\$	187,623	\$	318,571

WATER UTILITY OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2019 and 2018

	 2019	 2018
OPERATING REVENUES	 	
Sales of Water		
Metered		
Residential	\$ 350,313	\$ 287,199
Commercial	103,639	78,499
Industrial	72,330	50,876
Public authorities	15,160	13,479
Interdepartmental	15,505	8,838
Service to other systems	 8,408	7,858
Total Metered Sales	565,355	446,749
Private fire protection	6,924	6,896
Public fire protection	 234,471	171,482
Total Sales of Water	 806,750	625,127
Other Operating Revenues		
Forfeited discounts	3,259	2,456
Other	 20,972	 12,742
Total Operating Revenues	 830,981	 640,325
OPERATING EXPENSES		
Operation and Maintenance		
Source of Supply		
Operation supervision and engineering	11,392	10,088
Operation labor	 9,409	13,805
Total Source of Supply	 20,801	23,893
Pumping		
Fuel or purchased power for pumping	16,848	17,385
Pumping labor	20,359	20,829
Miscellaneous	3,812	2,320
Maintenance		
Structures and improvements	982	650
Pumping equipment	 1,727	 771
Total Pumping	 43,728	 41,955
Water Treatment		
Chemicals	5,911	4,933
Operation labor	22,025	21,451
Maintenance		
Water treatment equipment	 1,027	 3,100
Total Water Treatment	 28,963	29,484
Transmission and Distribution		
Storage facilities	59	878
Transmission and distribution lines	20,974	17,550
Meters	127	118
Customer installations	989	778
Miscellaneous	4,905	3,311
Maintenance		
Mains	32,499	4,291
Services	16,160	12,787
Hydrants	 1,137	 429
Total Transmission and Distribution	76,850	 40,142

WATER UTILITY OPERATING REVENUES AND EXPENSES (cont.) For the Years Ended December 31, 2019 and 2018

OPERATING EXPENSES (cont.) Operation and Maintenance (cont.) Customer Accounts		2019		2018
Meter reading	\$	2,660	\$	2,551
Accounting and collecting labor	Ψ	18,634	Ψ	15,776
Total Customer Accounts		21,294		18,327
Administrative and General	-	21,294		10,321
Salaries		19,101		17,492
Office supplies		12,834		12,772
Administrative expenses transferred		(6,209)		(13,274)
Outside services employed		22,410		13,172
Property insurance		5,558		4,816
Employee pensions and benefits		52,296		54,740
Regulatory commission		874		4,011
Miscellaneous		9,572		9,059
Maintenance		13,435		12,755
Total Administrative and General		129,871		115,543
Taxes		8,003		7,874
Total Operation and Maintenance		329,510		277,218
Depreciation		151,726		160,248
Total Operating Expenses		<u>481,236</u>		437,466
OPERATING INCOME	\$	349,745	\$	202,859

SEWER UTILITY OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2019 and 2018

	2019	2018
OPERATING REVENUES		2010
Sewer Revenues		
Residential	\$ 500,105	\$ 443,004
Commercial	128,414	110,262
Industrial	537,591	364,516
Public authorities	14,144	13,758
Service to other systems	57,143	44,581
Other	11,235	36,555
Total Sewer Revenues	1,248,632	<u>1,012,676</u>
Other Operating Revenues		
Forfeited discounts	<u>2,600</u>	2,066
Total Operating Revenues	1,251,232	1,014,742
OPERATING EXPENSES		
Operation and Maintenance		
Operation		
Supervision and labor	76,936	80,436
Power and fuel for pumping	98,641	77,739
Phosphorous removal chemicals	33,021	49,244
Sludge conditioning chemicals	25,200	13,698
Other operating supplies	40,997	33,552
Total Operation	274,795	254,669
Maintenance		234,009
	14 707	6 000
Collection system	14,797	6,820
Treatment and disposal plant equipment	44,725	21,747
General plant structures and equipment	14,060	15,230
Total Maintenance	73,582	43,797
Customer Accounts		
Accounting and collecting	17,744	14,669
Meter Reading	533	<u>365</u>
Total Customer Accounts	<u> 18,277</u>	15,034
Administrative and General		
Salaries	30,981	28,528
Office supplies	14,679	15,369
Outside services employed	24,361	31,665
Insurance	10,533	8,995
Employees pensions and benefits	60,815	56,009
Miscellaneous	24,383	14,810
Total Administrative and General	165,752	155,376
Taxes	<u>15,627</u>	14,725
Total Operation and Maintenance	548,033	483,601
Depreciation	<u>261,181</u>	239,211
Total Operating Expenses	809,214	722,812
OPERATING INCOME	<u>\$ 442,018</u>	\$ 291,930